

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue
Implementation and Administration, and
Consider Further Development, of California
Renewables Portfolio Standard Program.

Rulemaking 15-02-020
(Filed February 26, 2015)

**LIBERTY UTILITIES (CALPECO ELECTRIC) LLC (U 933-E)'s NARRATIVE
REPORTING PORTION OF THE 2015 PRELIMINARY ANNUAL 33% RPS
COMPLIANCE REPORT**

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Pursuant to Public Utilities Code Section 399.13(a)(3), Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty Utilities") provides the following narrative information with its 2015 Preliminary Annual 33% Compliance Report.

I. NARRATIVE REPORTING REQUIREMENTS

A. Narrative Reporting Requirements for all Retail Sellers

- 1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.**

In Decision 16-01-021, the Commission authorized Liberty Utilities to purchase, own and operate the 50 MW Luning Solar Project. It is currently being constructed in Luning, Nevada with an anticipated Commercial Operation Date in February 2017. Approximately 300 workers are currently on-site. Construction of the substation and interconnection facilities to NV Energy's transmission system is complete and will be energized soon. Tracker installations are underway and modules have been installed on some portions. The construction of the Luning Solar Project is on schedule and there are no outstanding issues that would delay the Commercial Operation Date beyond February 2017.

2. Identification of all procurement from eligible renewable energy resources located outside California and within the Western Electricity Coordinating Council (“WECC”) during the period covered by the report.

All of Liberty Utilities’ RPS procurement from NV Energy, comes from eligible geothermal facilities located outside California and within the WECC.

NV Energy will identify the specific facilities when it actually transfers the Renewable Energy Credits (“RECs”) to Liberty Utilities’ Western Renewable Energy Generation Information System (“WREGIS”) account. For 2015, Liberty Utilities received RECs from Steamboat 2 and Steamboat 3 geothermal plants, as shown in the chart below.

Facility Name	Facility Location	Amount of RECs
Steamboat 2	Reno, NV	68,902
Steamboat 3	Reno, NV	47,151
Total		116,053

3. Identification of all procurement of unbundled RECs during the period covered by the report.

All of Liberty Utilities’ procurement from NV Energy is for bundled energy with the associated RECs. Liberty Utilities does intend to procure unbundled RECs in the near future to

fulfill its long-term procurement obligation, but has not yet identified where these unbundled REC may originate.

4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Liberty Utilities has no recommendations at this time.

B. Narrative Reporting Requirements for Electrical Corporations

1. The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies.

Liberty Utilities owns no FERC-jurisdictional transmission facilities and has no plans to own transmission lines in the future. Liberty Utilities has undertaken distribution facility improvements and upgrades in its service territory in the past year. The Commission recently approved Liberty Utilities Application 10-08-024 in Decision 15-03-020 and as a result Liberty Utilities has begun to upgrade its existing distribution facilities surrounding Lake Tahoe. However, it has undertaken no specific construction of, or upgrade to, distribution facilities and other electrical system components in order to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load.